

POLICY NO. 30-110

REVISION DATE: March 8, 2011

SUBJECT: RATE SCHEDULE A – GENERAL SERVICE

SCHEDULE A GENERAL SERVICE

AVAILABILITY: Available for residential, seasonal and small commercial services, not exceeding 100 kVA of transformer capacity, subject to established rules and regulations. The capacity of individual single-phase motors served under this schedule shall not exceed ten (10) horsepower.

TYPE OF SERVICE: Single phase or three phase, 60-cycle, at available secondary voltages.

MONTHLY RATE:

OPTION 1

Monthly Service Charge: \$40.00 per month
Demand Charge: \$2.70 per kW
Kilowatt-hour Charge: \$.0384 per kWh

OPTION 2

Monthly Service Charge: \$40.00 per month
Demand Charge: \$2.70 per kW
Kilowatt-hour Charge: \$0.08 per kWh
A minimum of 12-consecutive months required

DISCONNECTED & IDLE SERVICES: Any member requesting a temporary disconnect will be charged a monthly service charge of \$14.00 per month for a period of one (1) year. If the consumer chooses to re-connect in that time period, they shall pay the full monthly service charge of \$40.00 for the months the service was idle plus a reconnect fee of \$50.00. If the consumer does not choose to re-connect their service in the one (1) year time period, they may choose to leave their service idle and continue to pay a monthly service charge of \$14.00 per month. All idle or disconnected services that choose not to pay the monthly service charge of \$14.00 per month are subject to immediate removal. If the service were removed it would be the consumers responsibility for paying all costs to have a new service installed.

Demand Reset:

If any power outage, scheduled or unscheduled last longer than one hour, OCEC will reset the affected consumers meter demand reading to zero the next business day. OCEC will not bill the consumer for demand created by a power outage that lasts longer than an hour. Consumer will be billed only for a normal demand meter read during each month.

Electrical and Harmonic Interference:

The consumer agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the consumer load is contributing to excess THD on the distribution system, the consumer will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative. Failure to install the necessary preventative equipment will result in disconnection of service.

STATE AND MUNICIPAL TAXES: All state and municipal taxes, in areas where applicable, will be charged to affected members.

- Amended 3/8/11
- Rate effective 10/01/10
- Rate effective 1/1/10
- Rate effective 10/01/09
- Rate effective 10/1/01
- Amended 9/20/01
- Amended 1/25/05
- Amended 07/28/09

ATTESTING:

President

Secretary

Date