

POLICY NO. 30-150

REVISION DATE: March 8, 2011

SUBJECT: RATE SCHEDULE L – LARGE COMMERCIAL SERVICE

SCHEDULE L LARGE COMMERCIAL

AVAILABILITY: Available for all uses with an average use of 20,000 kWh/month, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single-phase and three phase, 60 cycle, at available secondary voltage.

MONTHLY RATE:

Monthly Service Charge: \$155.00 per month
Demand Charge: \$2.70 per kW
Kilowatt-hour Charge: \$.0384 per kWh

ANNUAL MINIMUM CHARGE: The annual minimum charge is the cost of 20,000 kWh per month multiplied by twelve (12).

STATE AND MUNICIPAL TAXES: All state and municipal taxes, in areas where applicable will be charged to affected members.

DISCONNECTED & IDLE SERVICES: any member requesting a temporary disconnect will be charged a monthly service charge of \$14.00 per month for a period of one (1) year. If the consumer chooses to re-connect in that time period, they shall pay the full monthly service charge of \$155.00 plus for the months the service was idle. If the consumer does not choose to re-connect their service in the one (1) year time period, they may choose to leave their service idle and continue to pay a monthly service charge of \$14.00 per month. All idle or disconnected services that choose not to pay the monthly service of \$14.00 per month are subject to immediate removal. If the service were removed it would be the consumers responsibility for paying all costs to have a new service installed.

Demand Reset:

If any power outage, scheduled or unscheduled last longer than one hour, OCEC will reset the affected consumers meter demand reading to zero the next business day. OCEC will not bill the consumer for demand created by a power outage that lasts longer than an hour. Consumer will be billed only for a normal demand meter read during each month.

Electrical and Harmonic Interference:

The consumer agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the consumer load is contributing to excess THD on the distribution system, the consumer will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative. Failure to install the necessary preventative equipment will result in disconnection of service.

Amended 3/8/11

Rate effective 1/1/10

Rate effective 10/1/09

Rate effective 10/1/01

Amended 9/20/01

Amended 1/25/05

Amended 7/28/09

ATTESTING:

President

Secretary

Date